## WHAT IS A SUSTAINABLE DRAW FROM THE PERMANENT FUND?

## Commonwealth North Fiscal Policy Study Group

January 31, 2017

## Inevitable and Prolonged Tug of War

No Income Tax!

> No Sales Tax!



No Dividend Cuts!

No More Budget Cuts!





## Proposals for Use of PF Earnings

#### ACCESS TOTAL EARNINGS OF PF--POMV (Constitutional Endowment)

- Fold Earnings Reserve into PF Corpus
- Draw 4.5% 5% of PF value from PF Corpus
- Divide draw between UGF and PF Dividend
- IMMEDIATE PLUG--SB114 (Statutory POMV)
  - Draw 5% of PF value from PF Earnings Reserve for UGF
  - Pay PF Dividend from 75% of Royalties (with a floor)
- STABILIZE REVENUE STREAM—GOVERNOR WALKER PROPOSAL (Statutory Sovereign Wealth Fund)
  - Dump SB21 revenues and additional 25% of Royalties into PF Corpus
  - Draw % of PF value or \$3.2 Billion from PF Earnings Reserve for UGF (inflation adjusted amount that sustains PF value)
- CREMO PLAN (Constitutional Endowment)
  - Similar to POMV except ALL petroleum revenue deposited into PF
  - Pay PF Dividend from 50% of Royalties

# Which Draw Mechanism Produces the Best Sustainability Tradeoff?

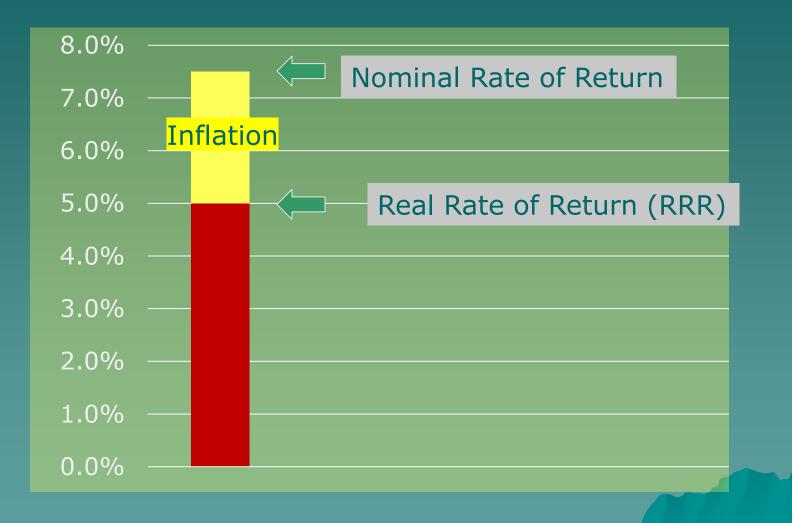
- Do we care about the future?
- What do we think the future will look like as petroleum production continues to fall?

A flow of income from current financial assets and the projected future petroleum revenue stream which, if adopted now, could be maintained consistently long into the future--adjusted for inflation and population growth.





## Hypothetical Investment Rate of Return





## One RRR Estimate



#### ALASKA PERMANENT FUND FUND FINANCIAL HISTORY & PROJECTIONS

as of November 30, 2016

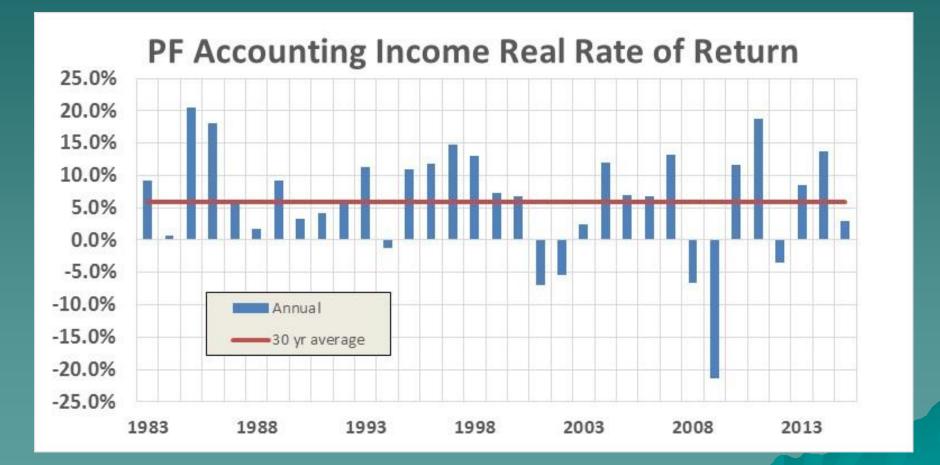
Projections extend ten years, and are based on best available information (\$ in millions)

Assump	otions:	Total Retu	ırn - Inflation = T	n S	Statutory Return			
Lo	FY 2017	-6.84	% 2.25%	-9.09%	Lo	3.51%		
Mid	FY 2017	(6) 6.70	% 2.25%	4.45%	Mid	5.43%		
Hi	FY 2017	22.26	<u>3% 2.25%</u>	20.01%	Hi	8.15%		
FY	2018-2026	(7) 6.959	% 2.25%	4.70%	$\mathbf{>}$	6.24%		



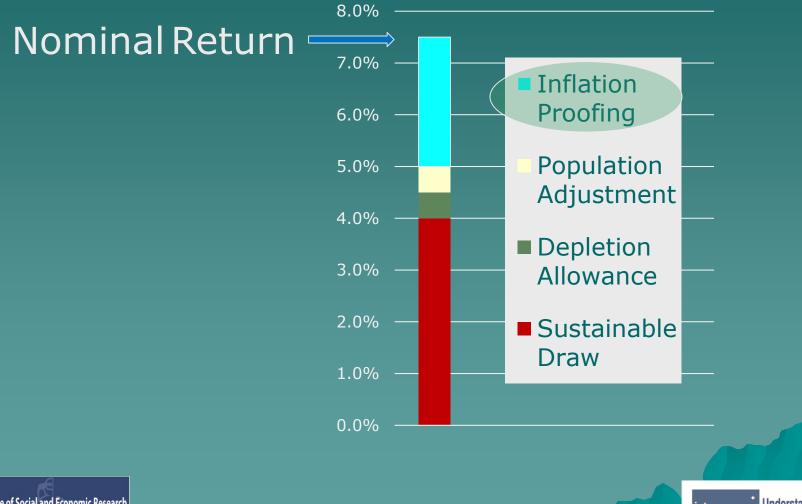


### **RRR** : Actual History





## Investment Nominal Rate of Return: Where Should It Go?







#### ALASKA PERMANENT FUND FUND FINANCIAL HISTORY & PROJECTIONS as of November 30, 2016

Projections extend ten years, and are based on best available information (\$ in millions)

										· · ·	,										<u> </u>
				Nonspe	endable Fund	Balance - Pri								Assigned Fu	nd Balance						TOTAL
							Unreal	ized					Distributions of			Unrea	lized				FUND
		FY-Begin		Dedicated <sup>(2)</sup>		FY-End	Gain (L	033)	FY-End Non-	Acct	Statutory	st	tatutory Net Income		FY-End	Gain (I	L035)	Net	FY-End		
		Contrib.	Appro- <sup>(1)</sup>	State	Inflation	Balance	Net	FY-End	spendable	Net	Net		Inf-Proofing	Gen. Fund	Balance	Net	FY-End	Assigned	Assigned		FY-End
	FY	Balance	priations	Revenues	Proofing Co	ontributions	Change	Balance	Balance	Income <sup>(3)</sup>	Income <sup>(3)</sup>	Dividends	/ Other (10)	/ Other <sup>(4)</sup>	Realized	Change	Balance <sup>(5)</sup>	Change	Balance	FY	Balance
	77-07	0	7,039	9,693	10,765	27,497	6,198	6,197	33,694	39,096	34,618	15,359	14,506	388	4,132	0	0	(1,504)	4,133	77-07	37,827
	08	27,497	0	844	808	29,149	(3,886)	2,064	31,213	(1,372)	2,938	1,293	808	33	4,969	352	352	1,189	5,321	08	36,534
	09	29,149	0	651	1,144	30,945	(3,513)	(1,449)	29,496	(6,394)	(2,509) 🛤	875	1,144	0 (8)	441	(373)	(21)	(4,901)	420	09	29,917
	10	30,944	0	679	0 (9)	31,624	1,869	421	32,045	3,517	1,590 (8)	858	0 (**)	0 (8)	1,194	37	16	790	1,210	10	33,255
	11	31,624	0	887	533	33,044	4,367	4,788	37,832	6,812	2,143 (8)	801	533	13 (8)	2,016	276	292	1,098	2,308	11	40,140
	12	33,044	0	915	1,073	35,033	(1,568)	3,220	38,253	(100)	1,568	605	1,073	17	1,905	(117)	175	(227)	2,081	12	40,333
	13	35,033 (8)	0	840	743	36,615	964	4,184	40,800	4,314 (8)	2,928	604	743	30	3,487	392	567	1,973	4,054	13	44,853
	14	36,615	0	779	546	37,941	2,878	7,062	45,002	6,848	3,531	1,235	546	32	5,237	408	975	2,158	6,211	14	51,214
	15	37,941	0	600	624	39,165	(589)	6,473	45,638	2,384	2,907	1,373	624	24	6,147	41	1,016	951	7,162	15	52,800
	16	39,165	0	284	0	39,449	(1,723)	4,750	44,199	398	2,198	696	0	18	7,649	(95)	921	1,408	8,570	16	52,769
Lo	17	39,449	0	277	941	40,667	(4,583)	167	40,834	(3,736)	1,725	1,395	941	15	7,039	(892)	29	(1,503)	7,068	17	47,902
Mid	17	39,449	0	277	941	40,667	557	5,307	45,974	3,428	2,733	1,501	941	23	7,941	115	1,036	407	8,977	17	54,951
HI	17	39,449	0	277	941	40,667	5,959	10,709	51,376	11,661	4,161	1,651	941	35	9,218	1,507	2,428	3,075	11,646	17	63,022
	18	40,667	0	299	922	41,888	261	5,569	47,457	3,710	3,292	1,539	922	26	8,772	130	1,166	961	9,938	18	57,394
	19	41,888	0	328	950	43,166	260	5,829	48,995	3,877	3,442	1,530	950	26	9,734	148	1,314	1,110	11,048	19	60,043
	20	43,166	0	343	979	44,488	268	6,097	50,584	4,058	3,604	1,603	979	26	10,756	160	1,474	1,182	12,230	20	62,814
	21	44,488	0	357	1,009	45,853	286	6,382	52,236	4,248	3,774	1,769	1,009	26	11,752	162	1,636	1,158	13,388	21	65,623
	22	45,853	0	361	1,040	47,255	299	6,681	53,936	4,439	3,946	1,896	1,040	26	12,762	169	1,804	1,178	14,566	22	68,502
	23	47,255	0	364	1,071	48,690	307	6,988	55,678	4,636	4,122	1,983	1,071	26	13,829	180	1,985	1,248	15,814	23	71,492
	24	48,690	0	364	1,104	50,158	316	7,304	57,462	4,840	4,304	2,074	1,104	26	14,956	193	2,178	1,320	17,134	24	74,596
	25	50,158	0	371	1,137	51,666	325	7,629	59,295	5,052	4,494	2,167	1,137	26	16,146	206	2,384	1,397	18,530	25	77,825
	26	51,666	0	370	1,171	53,207	334	7,962	61,169	5,272	4,692	2,264	1,171	26	17,403	220	2,604	1,477	20,007	26	81,176
	27	53,207	0	366	1,205	54,778	342	8,305	63,083	5,501	4,896	2,363	1,205	26	18,731	235	2,840	1,563	21,571	27	84,653
	Cumula	ative Totals																			
	Proj. fo	r 2017-2026	0	3,801	11,528		3,555			49,060	43,299	20,689	11,528	288		1,919		13,001			
	_											1									·

Assum	ptions:	Total Return - Ir	nflation = Tota	al Real Return	Stati	itory Return
Lo	FY 2017	-6.84%	2.25%	-9.09%	Lo	3.51%
MId	FY 2017	(*) 6.70%	2.25%	4.45%	Mid	5.43%
HI	FY 2017	22.26%	2.25%	20.01%	HI	8.15%
E)	2018-2026	(7) 6.95%	2.25%	4.70%		6.24%

Income year-to-date as of November 30, 2016

Interest, dividends, real estate & other income

Less operating exp / Legis. Appropriations

Unrealized gains (losses) on invested assets

Statutory net income (loss)

Realized gains (losses) on the sale of invested assets

Less AK Capital Inc. Fund committed realized earnings

Statutory net income (loss)

AK Capital Income Fund committed realized earnings

Accounting (GAAP) net income (loss)

FY16 Statutory net income

FY16 Accounting (GAAP) net income

453.9

829.7

(50.4

(9.6

1,223.6

\$ 1,223.6

\$ 1,924.9

691.7

9.6

s

Notes related to financial history and projections FY1977 - FY2027:

(9) Appropriations include special general fund, realized earnings, and other miscellaneous appropriation transfers into principal.

(2) Dedicated State Revenues in current and future fiscal years are based on the Fall 2016 Department of Revenue forecast.

(I) Accounting net income is based on United States Generally Accepted Accounting Principles (GAAP). Statutory net income is accounting net income, excluding any unrealized gains and losses

on investments, and excluding earnings of the Alaska Capital Income Fund (AM Hess, et al principal).

(8) Beginning in FY08, based on legal opinion, unrealized gains and losses were allocated between the nonspendable fund balance (principal) and the assigned fund balance

(earnings reserve). Prior to FY08, all unrealized gains and losses were included with principal.

<sup>(8)</sup> Current year returns and inflation are based on 2016 Callan capital market assumptions.

<sup>(7)</sup> Future returns are based on 2016 Callan capital market assumptions and median expected returns (the mid case). Actual results will vary.

(8) During FY 2009, the ACIF realized losses of \$33.3 million, which are excluded from statutory net income, and are included in the ending unreserved balance as a deficit account.

During FY 2010 and FY 2011, the ACIF had realized income of \$20.8 and \$25.3 million, which is excluded from statutory net income, and served to reduce the FY 2009 deficit.

<sup>(0)</sup> The statutory inflation calculation for FY 2010 was -.36%; therefore, there was no inflation proofing transfer during FY 2010.

(10) FY77-07 includes special appropriations to principal of \$3.7 billion.

PERFORMANCE SUMMARY	Current	Last 3	Fiscal	Calendar	Last 12	Last 3	Last 5
(preliminary as of November 30, 2016)	Month	Months	Y-T-D	Y-T-D	Months	Years	Years
PUBLIC EQUITIES	0.67%	0.25%	5.76%	7.14%			
FIXED INCOME PLUS	-2.41%						
PRIVATE EQUITY AND GROWTH OPPORTUNITIES	-0.57%						
REAL ESTATE	N/A	0.26%	2.53%	9.50%	9.76%	11.24%	10.939
INFRSTRUCTURE/PRIVATE CREDIT/INCOME OPPS	0.16%						
ABSOLUTE RETURN	N/A	0.83%	2.24%	-0.02%	-0.74%	1.30%	3.05%
ASSET ALLOCATION	0.01%						
TOTAL FUND	-0.19%	-0.27%	2.78%	6.33%	4.65%	5.27%	8.02%
Total Fund Return Objective	0.26%	1.43%	2.19%	6.61%	6.69%	6.17%	6.31%

#### Note related to the performance summary:

Effective October 1, 2016, the Board of Trustees changed the target asset allocation of the Fund. Historical returns for the new asset classes will be reported over time.





#### **Current Practice: Inflation Proof Contributions**

#### ALASKA PERMANENT FUND FUND FINANCIAL HISTORY & PROJECTIONS as of November 30, 2016

Projections extend ten years, and are based on best available information (\$ in millions)

Contributions

#### Nonspendable Fund Balance

#### Assigned Balance: (Earnings Reserve)

					$\sim$ $\sim$ $\sim$		/ /							
			Nonsp	endable Fu	nd Bala 🛛 🖓	ncipal								TOTAL
						Unrea	lized		Unreal	lized				FUND
	FY-Begin		Dedicated (2	)	FY-End	Gain (	Loss)	FY-End Non-	Gain (L	.oss)	Net	FY-End		
	Contrib.	Appro- <sup>(1)</sup>	State	Inflation	Balance	Net	FY-End	spendable	Net	FY-End	Assigned	Assigned		FY-End
FY	Balance	priations	Revenues	Proofing	Contributions	Change	Balance	Balance	Change	Balance <sup>(5)</sup>	Change	Balance	FY	Balance
77-07	0	7,039	9,693	10,765	27,497	6,198	6,197	33,694	0	0	(1,504)	4,133	77-07	37,827
08	27,497	0	844	808	29,149	(3,886)	2,064	31,213	352	352	1,189	5,321	08	36,534
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10	30,944	0	679	0	<sup>(9)</sup> 31,624	1,869	421	32,045	37	16	790	1,210	10	33,255
11	31,624	0	887	533	33,044	4,367	4,788	37,832	276	292	1,098	2,308	11	40,140
12	33,044	0	915	1,073	35,033	(1,568)	3,220	38,253	(117)	175	(227)	2,081	12	40,333
13	35,033 (6)	0	840	743	36,615	964	4,184	40,800	392	567	1,973	4,054	13	44,853
14	36,615	0	779	546	37,941	2,878	7,062	45,002	408	975	2,158	6,211	14	51,214
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16	39,165	0	284	0	39,449	(1,723)	4,750	44,199	(95)	921	1,408	8,570	16	52,769
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17	39,449	0	277	941	40,667	557	5,307	45,974	115	1,036	407	8,977	17	54,951
17	39,449	0	277	941	40,667	5,959	10,709	51,376	1,507	2,428	3,075	11,646	17	63,022

Unrealized Gain

\$40.7 + \$5.3=\$46.0

#### \$9.0 = \$55



+



# 2017 Partial vs. Full Inflation Proofing

## CONTRIBUTIONS 2.3 % x \$41 billion = \$941 Million

## TOTAL FUND (POMV) 2.3 % x \$55 Billion = \$1.27 Billion





#### Inflation Proofing: Who Needs It?

#### ALASKA PERMANENT FUND FUND FINANCIAL HISTORY & PROJECTIONS as of November 30, 2016

Projections extend ten years, and are based on best available information (\$ in millions)

Value of Contributions ncreases if Unrealized Gain counted

+

#### Nonspendable Fund Balance

#### **Assigned Balance**

		C	Contribu	itions		Un	realized	Gain						
			Nonsp	endable Fun	nd Bala, 🛛 🦛	incipal								TOTAL
			-			Unreali	/ized	*	Unreali	lized				FUND
	FY-Begin		Dedicated <sup>(2)</sup>	1	FY-End	Gain (L	Loss)	FY-End Non-	Gain (L	Loss)	Net	FY-End		
	Contrib.	Appro- <sup>(1)</sup>	State	Inflation	Balance	Net	FY-End	spendable	Net	FY-End	Assigned	Assigned		FY-End
FY	Balance	priations	Revenues	Proofing	Contributions	Change	Balance	Balance	Change	Balance <sup>(5)</sup>	Change	Balance	FY	Balance
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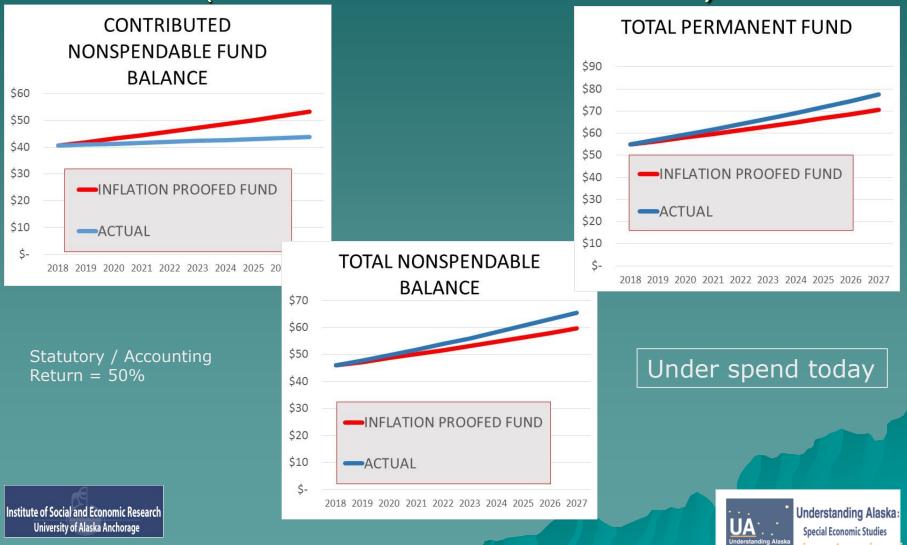
\$40.7 + \$5.3=\$46.0



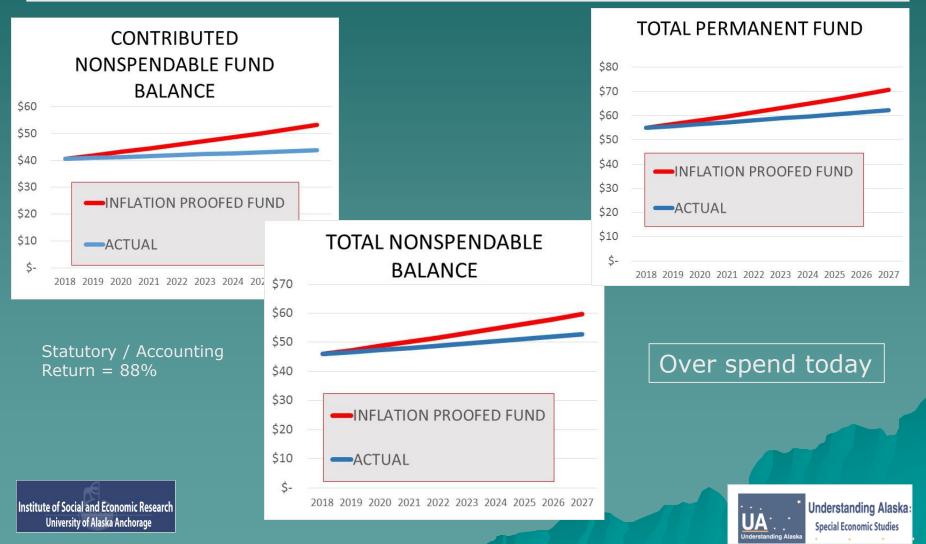




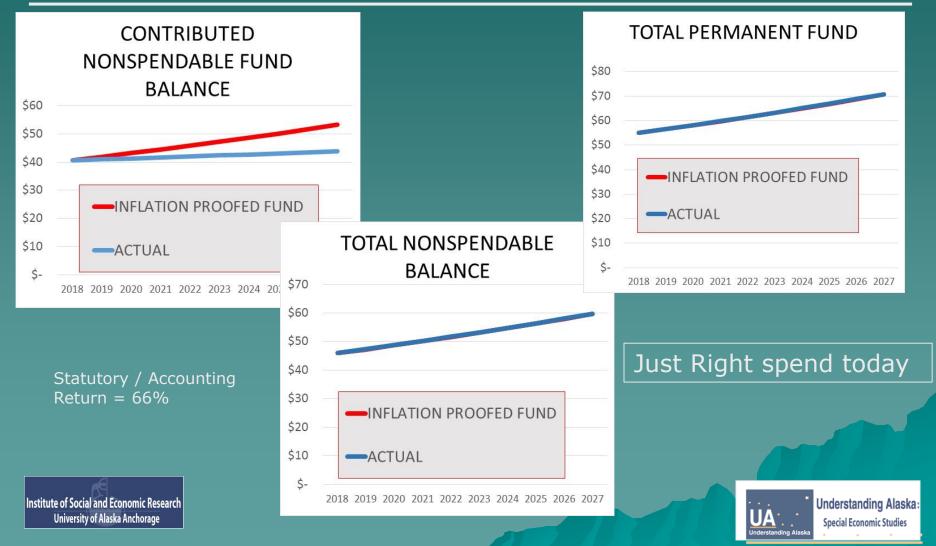
## Unrealized Gains Accumulate in Nonspendable Fund Balance (Slow Turnover of Portfolio)



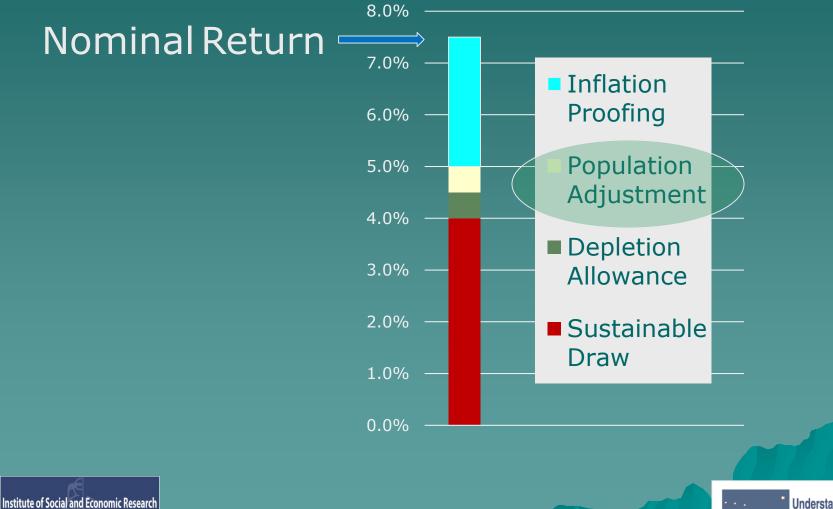
Unrealized Gains Cashed out from Nonspendable Fund Balance (Fast Turnover of Portfolio)



## Unrealized Gains Cashed out from Nonspendable Fund Balance (In Between Turnover Rate of Portfolio)

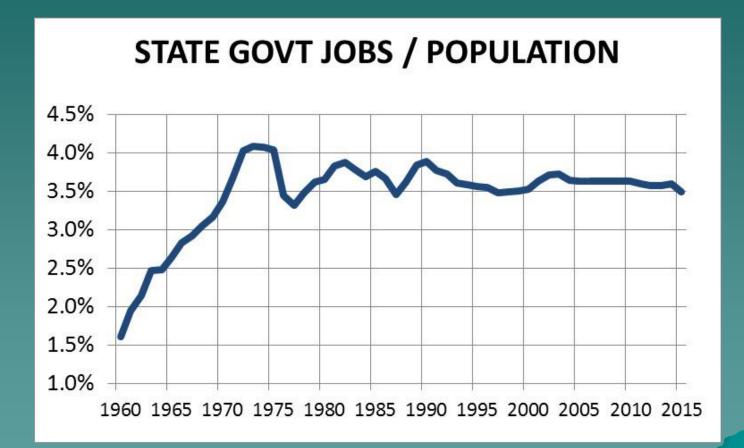


## Investment Nominal Rate of Return: Where Should It Go?





## Will Need for Public Services Grow With Population?

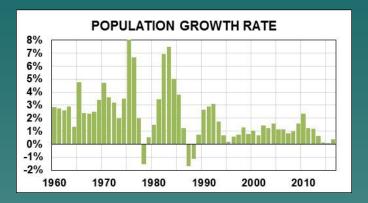


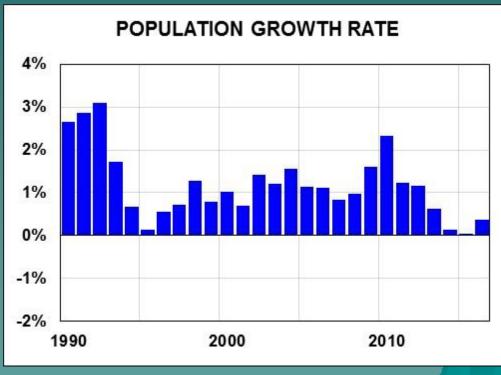


Other measures of the cost of government?



# Alaska Population Growth

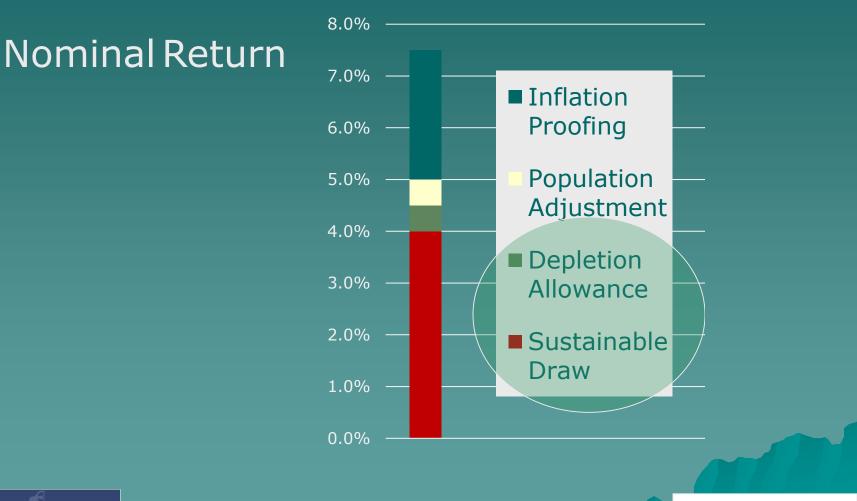






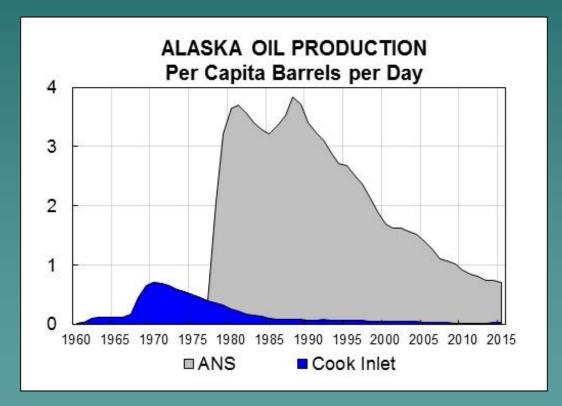


## Investment Nominal Rate of Return: Where Should It Go?





# Why a Depletion Allowance? To Sustain the Total Endowment from Petroleum

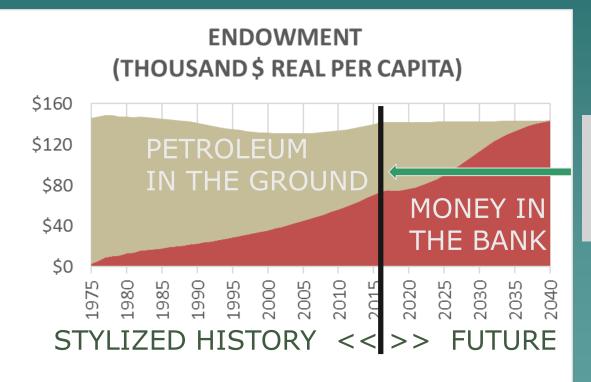


**Reserves**?





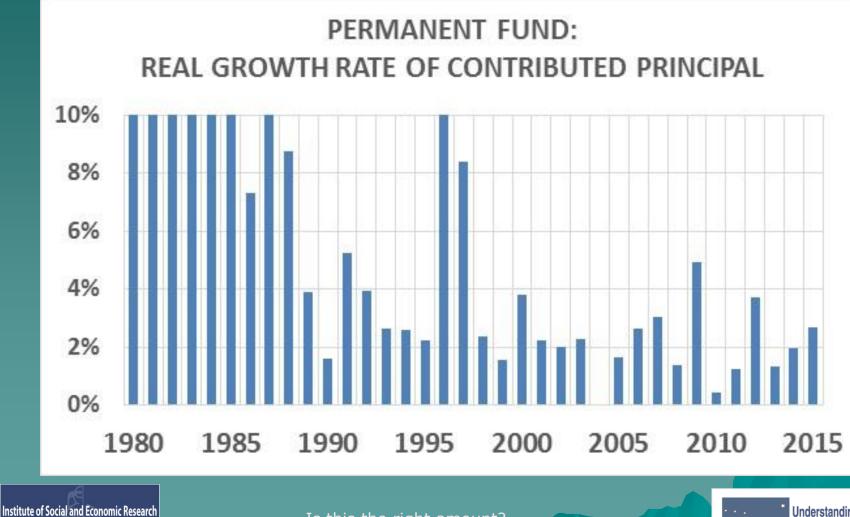
# Sustaining the Endowment: Transformation from Petroleum in the Ground to Money in the Bank



Sustainable Deposit Rate depends on How Much Petroleum Revenue Remains to be Collected in the Future



# **Historical Depletion Allowance**



University of Alaska Anchorage

Is this the right amount?

Understanding Alaska: Special Economic Studies

# My Estimate: "Owner State" Endowment



<b>TOTAL (FY 2018</b> )	) \$98 Billion
In the Bank	\$57 Billion
In the Ground*	\$41 Billion
Known Conventional Oil	\$25 Billion
Other Oil	\$5 Billion
Gas	\$11 Billion

\* Estimated Net Present Value of Future Petroleum Revenue





## Assumptions: Optimally Manage What We Can Control

Known Conventional Oil Production Decline @ 4% Oil Price tracks ADOR, then 3.5% growth

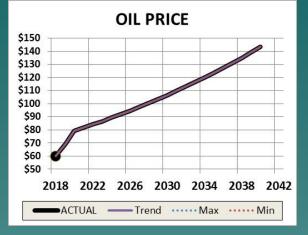
New Conventional Oil NPRA Heavy Oil Shale Oil

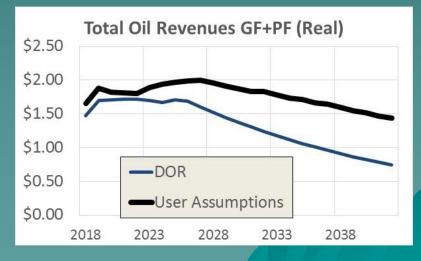
Gas Commercialization in 2026 Gas Revenues to State \$1.00/mcf

Real Rate of Return on Investments 5.0%

Population Growth Rate .5%

Inflation Rate 2.25%







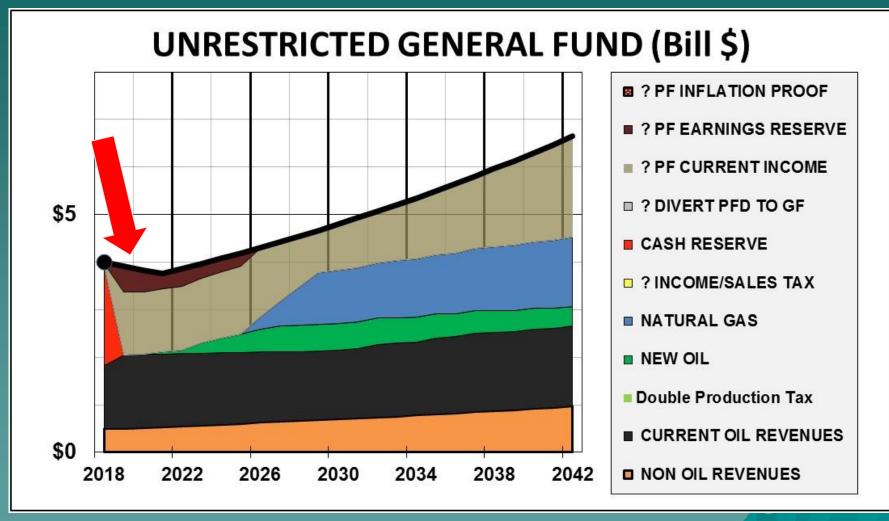


# How Much Can We Spend Today from the Endowment?

NEST EGG (FY 2018)	\$98 Billion
Multiply: MSY Take Rate	4.5% (5%5%)
Equals: MSY Take	\$4.4 Billion
Current Petroleum Revenues (fluctuates yearly)	?
Investment Income (endowment draw minus current petroleum revenues)	\$4.4 Billion - ?
Minus: PF Dividend	\$ 1.4 Billion
Equals: Endowment Draw for UGF	\$ 3 Billion
Plus: Non-Petroleum GF Revenues	\$ .5 Billion
Equals: UGF MSY	\$ 3.5 Billion



# Sources for UGF Spend

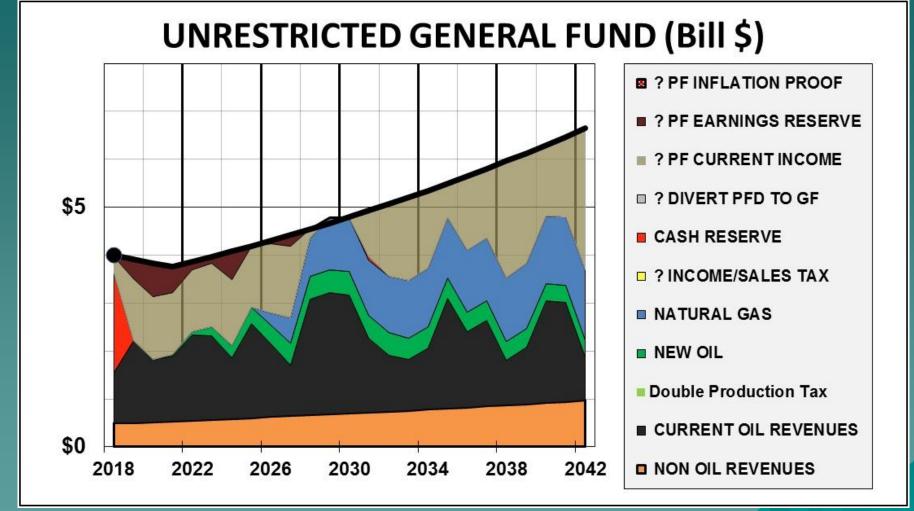




Transition of UGF Spend down to \$3.76 Billion in 2021 before resuming growth



## Sources for UGF Spend: Random Oil Price



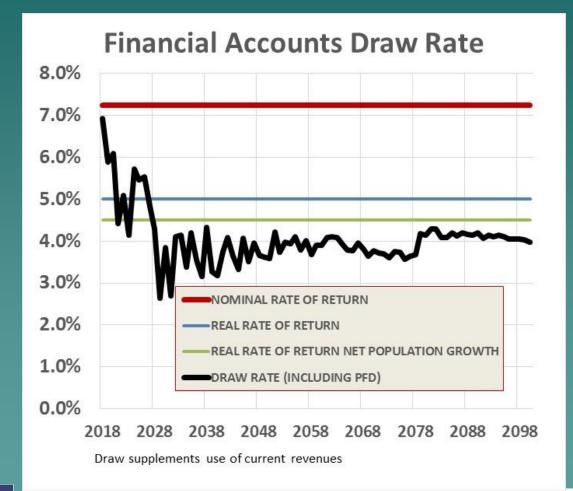
Use of investment income fluctuates yearly.

Institute of Social and Economic Research

University of Alaska Anchorage



# Financial Draw is Residual to Hit Sustainable Spend Target





# Wrap Up

- Sustainability should be based on ENTIRE Endowment
- Sustainable draw depends on size of ENTIRE Endowment
- Fixed draw rate from financial asset does not account for
  - Depletion of petroleum asset
  - Variation in petroleum revenue from price fluctuations
- POMV with doubling of Royalty Deposit into PF would provide an approximate solution
- Implementation of limit on spending from Endowment based on Sustainability Analysis would be best solution (but politically challenging)





# Good News Scenario?

Known Conventional Oil Production Decline @ 4% Oil Price exceeds ADOR Forecast

New Conventional Oil NPRA Heavy Oil Shale Oil

Gas Commercialization in 2026 Gas Revenues to State \$1.00/mcf

Real Rate of Return on Investments 5.25%

Population Growth Rate .5%

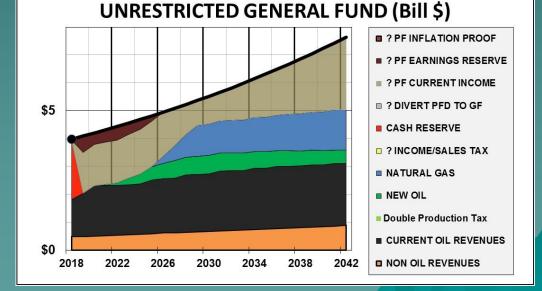
Inflation Rate 2.25%

\$4.0 billion UGF can grow with inflation & population

Nest Egg \$103 Billion

MSY \$4.9 Billion

GF MSY \$4.0 Billion







Understanding Alaska: Special Economic Studies

# **Best News Scenario?**

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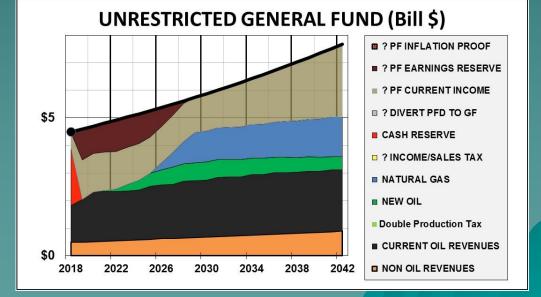
Population Growth Rate 0%

Inflation Rate 2.25%

\$4.5 billion UGF can grow with inflation

Nest Egg \$103 Billion MSY \$5.5 Billion

GF MSY \$4.5 Billion







# **Bad News Scenario?**

Known Conventional Oil Production Decline @ 4% Oil Price tracks ADOR Forecast, then 3% growth

New Conventional Oil NPRA Heavy Oil Shale Oil Nest Egg \$86 Billion

MSY \$3.9 Billion

GF MSY \$2.9 Billion

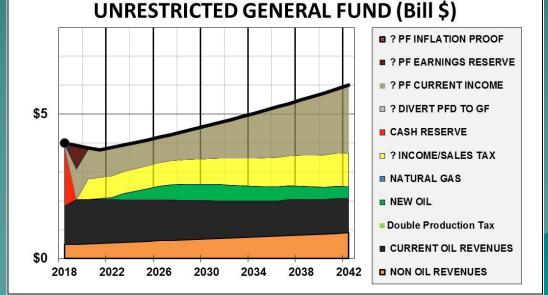
#### No Gas

Real Rate of Return on Investments 4.5%

Population Growth Rate 0%

Inflation Rate 2.25%

\$900 per capita tax allows UGF to grow from \$3.76 billion starting in 2021





# Worst News Scenario?

Known Conventional Oil Production Decline @ 4% Oil Price tracks ADOR Forecast, then 3% growth

No New Conventional Oil No NPRA No Heavy Oil No Shale Oil

No Gas

Real Rate of Return on Investments 4.5%

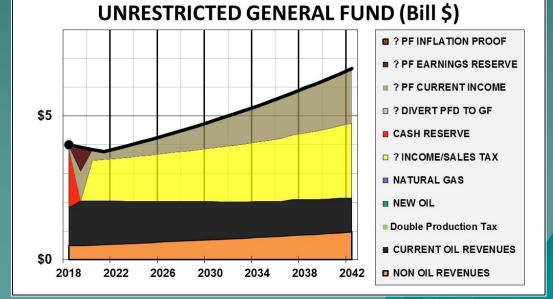
Population Growth Rate .5%

Inflation Rate 2.25%

\$1,750 per capita tax allows UGF to grow from \$3.76 billion starting in 2021 Nest Egg \$81 Billion

MSY \$3.2 Billion

GF MSY \$2.3 Billion

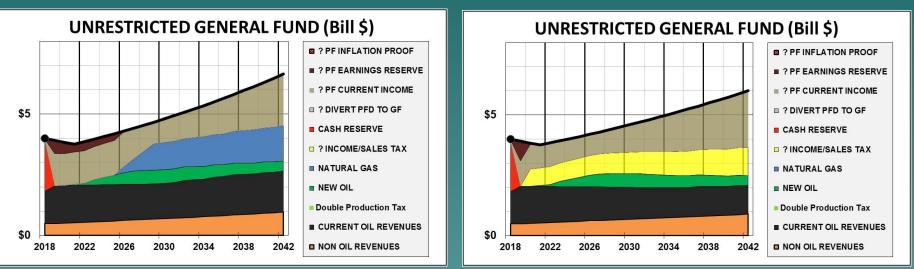




## Alternatives Moving Forward: Cost / Benefit Analysis

#### **BASE CASE**

#### **BAD NEWS**



Tradeoff for one year is less revenue (\$600 million) against a stronger economy.



Which do you prefer?



## WHAT IS A SUSTAINABLE DRAW FROM THE PERMANENT FUND?

## Commonwealth North Fiscal Policy Study Group

January 31, 2017